



Table S34. Summary statistics for natural gas – New York, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	1,589	1,731	1,697	R1,838	1,032
Gas Wells	7,553	7,619	7,605	R7,624	7,336
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	23,111	19,808	17,111	R13,256	11,272
From Oil Wells	348	393	214	R253	123
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	R14	0
Total	23,458	20,201	17,325	R13,523	11,395
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	23,458	20,201	17,325	R13,523	11,395
NGPL Production	0	0	0	0	0
Total Dry Production	23,458	20,201	17,325	R13,523	11,395
Supply (million cubic feet)					
Dry Production	23,458	20,201	17,325	R13,523	11,395
Receipts at U.S. Borders					
Imports	233,453	200,394	190,194	208,511	149,739
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,079,904	1,929,355	2,389,416	2,396,260	2,456,908
Withdrawals from Storage					
Underground Storage	86,917	90,001	71,653	94,466	89,893
LNG Storage	528	1,194	1,569	956	1,231
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	121,046	237,579	-149,343	R-190,616	-194,203
Total Supply	2,545,306	2,478,724	2,520,814	R2,523,101	2,514,963

See footnotes at end of table.

Table S34. Summary statistics for natural gas – New York, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	1,273,263	1,349,203	1,353,385	R1,296,270	1,255,344
Deliveries at U.S. Borders					
Exports	184,071	201,691	188,634	288,980	286,754
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,006,949	831,103	889,203	861,276	878,812
Additions to Storage					
Underground Storage	79,917	94,858	87,575	75,233	93,013
LNG Storage	1,106	1,868	2,016	1,341	1,040
Total Disposition	2,545,306	2,478,724	2,520,814	R2,523,101	2,514,963
Consumption (million cubic feet)					
Lease Fuel	E375	E323	E277	RE216	E182
Pipeline and Distribution Use ^a	16,819	29,672	31,703	R23,914	24,890
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	416,357	458,313	452,166	R412,467	432,451
Commercial	300,776	320,168	311,207	R302,572	310,211
Industrial	79,776	84,255	83,058	R80,850	82,779
Vehicle Fuel	3,315	3,677	3,388	R3,825	4,428
Electric Power	455,846	452,796	471,586	R472,427	400,403
Total Delivered to Consumers	1,256,070	1,319,208	1,321,405	R1,272,140	1,230,272
Total Consumption	1,273,263	1,349,203	1,353,385	R1,296,270	1,255,344
Delivered for the Account of Others (million cubic feet)					
Residential	123,774	135,207	130,710	R114,419	115,744
Commercial	192,189	200,776	199,841	R198,385	199,207
Industrial	74,769	79,099	77,911	R76,188	78,044
Number of Consumers					
Residential	4,387,456	4,406,039	4,439,247	R4,484,005	4,490,961
Commercial	381,228	389,889	397,671	R401,944	401,018
Industrial	6,311	6,313	6,031	R6,466	6,641
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	789	821	783	R753	774
Industrial	12,641	13,346	13,772	R12,504	12,465
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.59	8.60	4.98	3.12	4.12
Exports	4.29	5.56	3.06	2.50	2.94
Citygate	5.02	5.47	4.15	3.57	4.29
Delivered to Consumers					
Residential	12.49	12.54	11.20	10.84	12.04
Commercial	8.00	8.31	6.86	R6.19	6.87
Industrial	7.44	8.13	6.62	5.92	7.21
Electric Power	5.26	5.42	3.51	2.76	3.44

[<] Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.